

Connected to line - started producing 7-2-63.

FILE NOTATIONS

Entered in NID File ✓

Entered On S R Sheet ✓

Location Map Pinned ✓

Card Indexed ✓

I/W R for State or Fee Land _____

Checked by Chief ✓

Copy NID to Field Office ✓

Approval Letter ✓

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 1-28-60

OW _____ WW _____ TA _____

GW ✓ OS _____ PA _____

Location Inspected _____

Bond released _____

State of Fee Land _____

LOGS FILED

Driller's Log 2-15-60

Electric Logs (No.) 2.

E _____ L _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others Radioactivity

Log 2

			X

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City,
Utah
Lease No. _____
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	X	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Utah Federal "B" _____ November 16, 1959
Well No. 1 is located 756.7 ft. from N line and 660 ft. from E line of sec. 23
NE NE 23 17S 22E
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~ground~~ ^{ground} ~~surface~~ above sea level is 6436 ft.

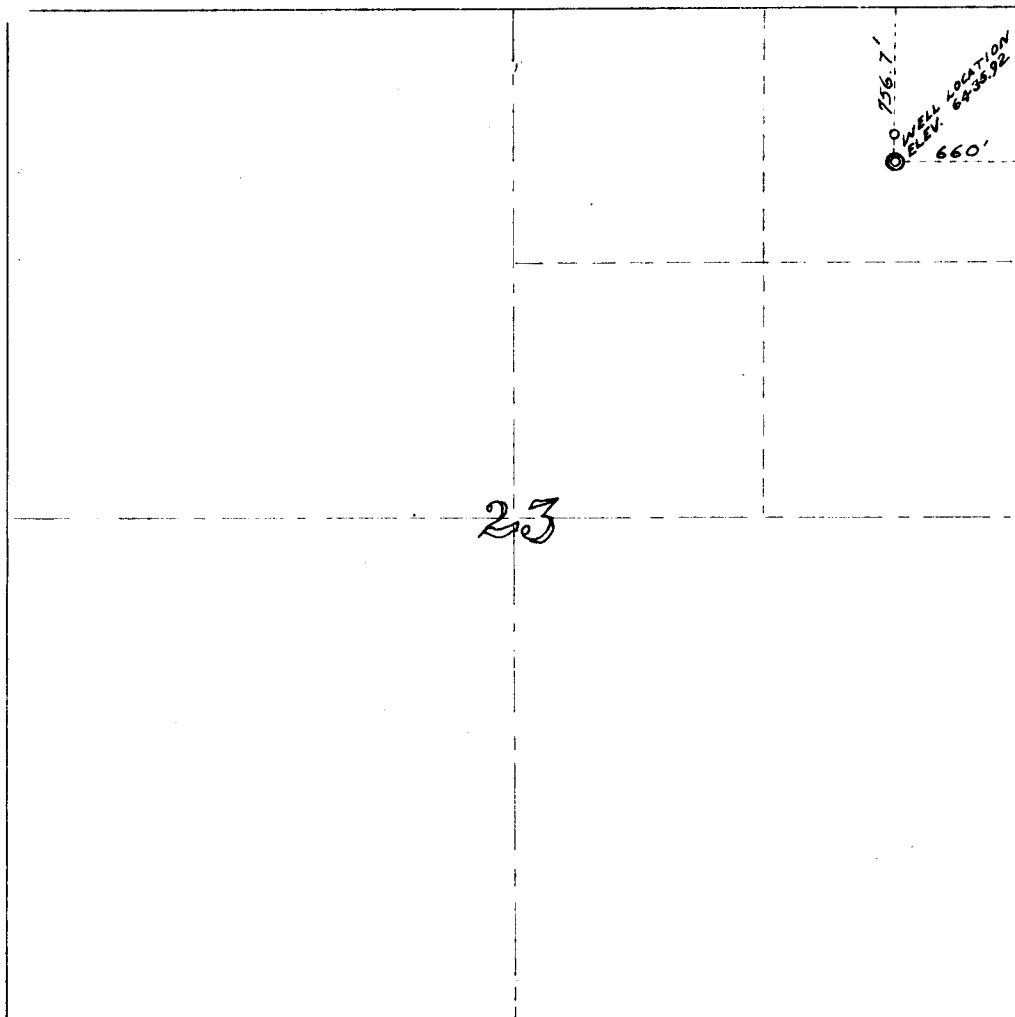
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill this well with rotary tools to 7200' for an Entrada test. We propose to set 13 3/8" OD surface casing at approximately 150' and use sufficient cement to circulate cement to surface. We propose to drill 12 1/4" hole to approximately 2500' and set 9 5/8" OD casing through Mesa Verde and cement with approximately 200 sx. We propose to drill 8 3/4" hole to approximately 100' into Entrada formation. Estimated TD will be 7200'. We propose to set 5 1/2" OD casing through lowest productive zone and cement with sufficient cement to isolate all possibly productive zones.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Sunray Mid-Continent Oil Company
Address P. O. Box 2692
Denver 1, Colorado
By F. S. Goddard
Title Production Coordinator



N



WELL LOCATION

UTAH FEDERAL B-WELL NO. 1

SUNRAY MID-CONTINENT OIL CO.

DENVER, COLORADO

SITUATED IN NE 1/4 NE 1/4 SECTION 23,

T. 17 S., R. 22 E. S. L. B. M.

GRAND COUNTY, UTAH

SCALE 1 INCH = 1000 FEET

REFERENCE POINT NORTH - 150' ELEV. 6435.65

THIS IS TO CERTIFY THAT THE
WELL LOCATION SHOWN ON THIS
PLAT WAS PLOTTED FROM FIELD
NOTES OF ACTUAL SURVEYS MADE
BY ME OR UNDER MY SUPERVISION
AND THAT THE SAME ARE TRUE
AND CORRECT TO THE BEST OF MY
KNOWLEDGE AND BELIEF.
DATE SURVEYED NOVEMBER 6 & 7, 1969

Tom Walker

TOM WALKER

GLENWOOD SPRINGS, COLORADO
REGISTERED LAND SURVEYOR
CERTIFICATE NO. 597

November 17, 1959

Sunray Mid-Continent Oil Company
P. O. Box 2692
Denver 1, Colorado

Attention: F. S. Goddard, Production Engineer

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill well No. Utah Federal B - 1, which is to be located 756.7 feet from the north line and 660 feet from the east line of Section 23, Township 17 South, Range 22 East, Grand County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

CBF:cp

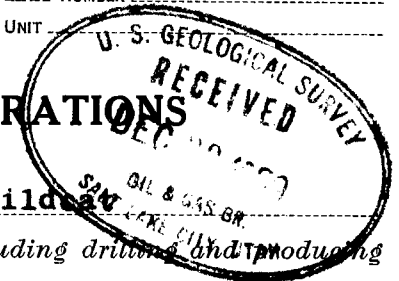
cc: D. F. Russell, Dist. Eng.
U. S. Geological Survey
Salt Lake City, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5.
Approval expires 12-31-60.

Salt Lake City,
Utah 05674 Utah

LAND OFFICE _____
LEASE NUMBER _____
UNIT _____



LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Wildcat
The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 19 59
Agent's address P. O. Box 2692 Company Sunray Mid-Continent Oil
Denver 1, Colorado Signed J. S. Goldard Jr. Company
Phone Cherry 4-2961 Agent's title Production Coordinator

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NE 28 17S 22E 1			1	-	-	-	-	-	-	November 30, 1959 TD 2244' Drilling
Utah Federal "B" #1			2							

NOTE.—There were none runs or sales of oil; none M cu. ft. of gas sold;
none runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

December 21, 1959

Sunray Mid-Continent Oil Company
P. O. Box 2692
Denver 1, Colorado

Attention: F. S. Goddard, Production Engineer

Gentlemen:

Re: Well No. Utah Federal B-1,
Sec. 23, T. 17 S, R. 22 E,
Grand County, Utah.

Your attention is directed to Rule C-22, General Rules and Regulations and Rules of Practice and Procedure. Said rule provides for the submitting of a report of operations and well status report to the Oil and Gas Conservation Commission.

Your compliance with said rule is hereby requested.

We are enclosing some copies of Form OGCC-4, "Report of Operations and Well Status Report", for completion and return. For your convenience, Rule C-22 has been printed on the back of said form. Federal Form 9-329, Lessee's Monthly Report of Operations, may be used in lieu of Form OGCC-4.

Please note that if two legible copies, carbon or otherwise, of the report filed monthly with the United States Geological Survey on Form 9-329, are also filed each month with this Commission, it will be deemed compliance with Rule C-22, Paragraphs 1, 2, 3 and 4.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

CBF:cp

Encls: (Forms)

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1959.

Agent's address P. O. Box 2692
Denver 1, Colorado

Company Sunray Mid-Continent Oil Co.

Signed F. S. Gaddis

Phone **CHerry 4-2961** Agent's title **F. S. Goddard**
Prod. Coordinator

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NE 23	17S	22E	1	-	-	-	-	-	-	December 31, 1959 TD 7890' Fishing stuck pipe.
Utah Federal "B" #1										

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

_____ **no** _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



COMMISSIONERS

G. R. HENDERSON
CHAIRMAN

M. V. HATCH
G. B. THOMPSON
E. W. GRYDE
W. B. MANN

EXECUTIVE SECRETARY
C. B. FEIGHT

THE STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

310 NEWHOUSE BUILDING
10 EXCHANGE PLACE
SALT LAKE CITY 11

PETROLEUM ENGINEERS

H. B. HENDERSON
CHIEF ENGINEER
SALT LAKE CITY

H. L. COONTS
BOX 244
MOAB, UTAH

January 18, 1960

Sunray Mid-Continent Oil Company
P. O. Box 2692
Denver 1, Colorado

Attention: F. S. Goddard, Production Engineer

Gentlemen:

Re: Well No. Utah Federal B-1,
Sec. 23, T. 17 S, R. 22 E,
Grand County, Utah.

Your attention is directed to Rule C-22, General Rules and Regulations and Rules of Practice and Procedure. Said rule provides for the submitting of a report of operations and well status report to the Oil and Gas Conservation Commission.

Your compliance with said rule is hereby requested.

We are enclosing some copies of Form OGCC-4, "Report of Operations and Well Status Report", for completion and return. For your convenience, Rule C-22 has been printed on the back of said form. Federal Form 9-329, Lessee's Monthly Report of Operations, may be used in lieu of Form OGCC-4.

Please note that if two legible copies, carbon or otherwise, of the report filed monthly with the United States Geological Survey on Form 9-329, are also filed each month with this Commission, it will be deemed compliance with Rule C-22, Paragraphs 1, 2, 3 and 4.

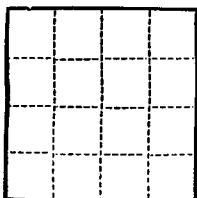
Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

CBF:ep

Encls: Forms



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City,**
Utah
Lease No. **Utah 05674**
Unit _____

[Handwritten signature]

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Casing Settings	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**Formerly called Utah Federal "H" #1
Diamond Ridge Unit**

January 22, 19**60**

Well No. **2** is located **757** ft. from **{N}** line and **660** ft. from **{E}** line of sec. **28**

NE NE 28 **175** **22E** **-**
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat **Grand** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the **ground** ~~surface~~ above sea level is **6436** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

From November 20, 1959 to -

Dec. 14 - TD 8836'. Ran 115 jts. 9-5/8" OD 82.3 and 86# H-40 casing. Set at 8836' with 200 ex regular cement with 2% ca. cl. in last 100 ex. WOC 12 hours. Test casing at 1100#.

Jan. 11 - TD 7890'. Ran 7" OD 28# and 26# casing. Set at 7882' with 150 ex regular cement with 9/10 gallon LA2 per sack. WOC.

Jan. 20 - TD 7608'. Drilling.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Sunray Mid-Continent Oil Company**

Address **P. O. Box 2692**
Denver 1, Colorado

By *[Signature]*
F. S. Cogard
Title **Production Coordinator**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5.
Approval expires 12-31-60.
Salt Lake City
LAND OFFICE **Utah 05674**
LEASE NUMBER
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **Grand** Field **Wildcat**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **January**, 19**60**,

Agent's address **P. O. Box 2692** Company **Sunray Mid-Continent Oil Co.**

Denver 1, Colorado

Signed

Phone **Cherry 4-2961**

Agent's title **F. S. Goddard
Prod. Coordinator**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NE23 17S 22E 1				-	-	-	-	-	-	Completed 1-29-60. TD 7660'. PBD 7321'. Perf. 7254-84'. Flowed on 1/2" choke at 1700 MCF per day with 8 bbls. distillate per MMCF. Well "Shut-In."
DIAMOND RIDGE UNIT #2										
FORMERLY: UTAH FEDERAL "B" #1										

NOTE.—There were **no** runs or sales of oil; **no** M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

SUNRAY MID-CONTINENT OIL COMPANY

ROCKY MOUNTAIN DIVISION

P. O. BOX 2692

DENVER 1, COLORADO

February 11, 1960

T. A. CLOTE,
EXPLORATION MANAGER

F. S. GODDARD,
PRODUCTION COORDINATOR

Re: Diamond Ridge Unit #2

Oil & Gas Conservation
Commission of Utah
State Capitol Building
Salt Lake City 14, Utah

Gentlemen:

Per your regulations, we are enclosing one copy of the U.S.G.S. Form 9-330, "Log of Oil or Gas Well" and two copies of Lane Wells Radioactivity Logs.

If there is additional information you require, please advise.

Yours very truly,


J. G. Fletcher

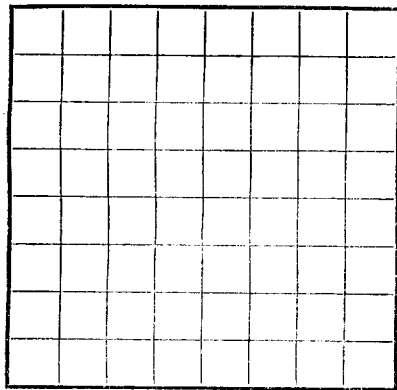
JGF:sb
Enclosures
File



D-X SUNRAY OIL COMPANY IS A WHOLLY-OWNED REFINING & MARKETING SUBSIDIARY

Form 9-330

U. S. LAND OFFICE _____
SERIAL NUMBER _____
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Sunray Mid-Continent Oil Co. Address P. O. Box 2692, Denver, Colorado
Lessor or Tract Diamond Ridge Unit Field WC State Utah
Well No. 2 Sec. 23 T. 17S R. 22E Meridian _____ County Grand
Location 757 ft. N. of N. Line and 660 ft. E. of E. Line of Section Elevation 6445
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]

Date February 9, 1960 Title Production Coordinator

The summary on this page is for the condition of the well at above date.

Commenced drilling November 19, 1959 Finished drilling _____, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 7254 to 7284 G No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8	139			150	Pump & Plug				
9-5/8	3336			200	Pump & Plug				
7	7382			150	Pump & Plug				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	139	150	Pump & Plug		
9-5/8	3336	200	Pump & Plug		
7	7382	150	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material Bridge Plug Length 24" / 5 sx cmt Depth set 7346 in casing
Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

13-3/8	139	150	Pump & Plug		
9-5/8	3336	200	Pump & Plug		
7	7382	150	Pump & Plug		

FOLD MARK

PLUGS AND ADAPTERS

Heaving plug—Material Bridge Plug Length 24" x 5 sq cut Depth set 7346 in casing

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from surface feet to 7660 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

January 25, 19 60 Put to producing January 28, 19 60

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 1,700,000 Gallons gasoline per 1,000 cu. ft. of gas 336

Rock pressure, lbs. per sq. in. 2000

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2104	2104	Shale
2104	2164	60	Sand and Shale
2164	2203	39	Shale
2203	2300	97	Sand and Shale
2300	2380	80	Shale
2380	2420	40	Sand
2420	2460	40	Shale
2460	2470	10	Sand
2470	2600	130	Shale
2600	2630	30	Interbedded Coal and Shale
2630	2642	12	Shale
2642	2648	6	Sand
2648	2660	12	Coal and Sand
2660	2668	8	Sand
2668	2670	2	Coal
2670	2694	24	Shale
2694	2742	48	Interbedded Sand and Shale
2742	2760	18	Shale
2760	2786	26	Interbedded Sand-Shale-Coal
2786	2806	20	Shale
2806	2846	40	Interbedded sand-Shale-Coal
2846	2866	20	Shale
2866	2980	114	Sand-Shale-Coal
2980	3266	286	Shale
3266	3288	22	Sand
3288			

TV

FORMATION RECORD—Continued

FROM	TO	TOTAL FEET	FORMATION
3288	3304	16	Shale
3304	3332	28	Sand
3332	4340	1008	Shale
4340	4372	32	Sand
4372	4420	52	Shale
4420	4480	60	Sand
4480	4562	82	Shale
4562	4574	12	Sand
4574	4786	212	Shale
4786	4790	4	Sand
4790	6940	2150	Shale
6940	6952	22	Sand
6952	6980	18	Shale
6980	7002	22	Sand
7002	7040	38	Shale
7040	7048	8	Sand
7048	7086	38	Shale
7086	7096	10	Sand
7096	7176	80	Shale
7176	7204	28	Sand
7204	7216	12	Shale
7216	7238	22	Sand
7238	7256	18	Shale
7256	7274	18	Sand

FORMATION RECORD

Driller

Driller

EMPLOYEES

Block pressure, psi per sq ft

5000

If gas meter, cu ft per 24 hours

1000

Gallons gasoline per 1000 cu ft of gas

500

Gravimetric, % water and % sediment

0

Gravimetric, %

0

The production for the first 24 hours was

0

barrels of fluid of which

0

0

Barrels to production

0

0

DATES

Cable tools were used from

feet to

feet, and from

feet to

feet

Rotary tools were used from

feet to

feet, and from

feet to

feet

TOOLS USED

Size	Depth used	Depth used	Quantity	Date	Depth used	Depth cleaned out

SHOOTING RECORD

Adapters—

Size

Heavy duty—

Size

Size

Depth set

LOGS AND SAMPLES

Log	Sample	Log	Sample	Log	Sample	Log	Sample

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
LAND OFFICE **Salt Lake City, Utah**
LEASE NUMBER
UNIT **Diamond Ridge Unit**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Diamond Ridge
The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1963
Agent's address 181 University Blvd. Company SUNRAY OIL COMPANY
Denver, Colorado 80206 Signed P. S. Gustard
Phone 388-6411 Agent's title District Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 8 NE SE	17S	23E	1	-	-	-	-	-	-	SI - No Market
Sec. 23 NE SE	17S	23E	2	30	-	-	22,218	-	None	First Delivery 7-2-63
Sec. 14 SE NW	17S	23E	6	29	-	-	6,276	-	None	First Delivery 7-3-63
Sec. 5 NW NW	17S	23E	7	Completed as dry hole. Was plugged and abandoned 7-2-63.						

WNC 5 8 1963

Note.—There were no runs or sales of oil; 22,218 M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-600
(January 1960)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 05674

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Diamond Ridge

8. FARM OR LEASE NAME

Diamond Ridge Unit

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Diamond Ridge

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28-T17S-R22E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. NAME OF OPERATOR Sunray DX Oil Company	
3. ADDRESS OF OPERATOR P. O. Box 729, Great Bend, Kansas 67530	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 757' FNL and 660' FEL Sec. 28	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6436' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☒MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to plug this well by setting a 40 sx. cement plug from 7334' to 7164'. Pull approximately 6200' of 7" OD casing. Set a 40 sx. cement plug from 3386' to 3286' over bottom of 9-5/8" casing. Pull approximately 2500' of 9-5/8" casing. Set a 80 sx. cement plug from 189' to 89' over bottom of 13-3/8" surface casing. Set a 10 sx. cement plug and dry hole marker in top of the surface pipe. All intervals between the plugs are to be filled with 9.0#/gal. mud laden fluid. 7" casing was set at 7332'. TD open hole was 7660'. Bridge plug and 5 sx. cement set at 7346'. Production perforations 7254'-7284'.

APPROVED BY UTAH OIL AND GAS
CONSERVATION COMMISSION

DATE: 1-9-67

by Paul H. Burchell
Chief Petroleum Engineer

18. I hereby certify that the foregoing is true and correct

SIGNED

J. J. Northcutt

TITLE

District Engineer

DATE

January 6, 1967

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

July 31, 1967

Willard Pease Drilling Company
P. O. Box 548
2457 Industrial Boulevard
Grand Junction, Colorado 81501

Re: Wells No. Diamond Ridge Unit #1,
Sec. 8, T. 17 S., R. 23 E.,
Diamond Ridge Unit #2,
Sec. 23, T. 17 S., R. 22 E., and
Diamond Ridge Unit #6,
Sec. 23, T. 17 S., R. 22 E.,
Grand County, Utah.

Gentlemen:

In checking our files it was noted that we have not as yet received the Subsequent Reports of Abandonment on the above mentioned wells.

It would be appreciated if, at your earliest convenience, you would forward to this office said reports.

Thank you for your cooperation in this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

SC:cam

OIL AND GAS CONSERVATION COMMISSION

AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

PLUGGING METHODS AND PROCEDURE: - The method and procedure for plugging a well shall be as follows:

- (a) The bottom of the hole shall be filled to, or a bridge shall be placed at the top of each producing formation open to the well bore, and in either event, a cement plug not less than **fifty (50) feet in length** shall be placed immediately above each producing formation open to the well bore whenever possible.
- (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.
- (c) A plug shall be placed at or near the surface of the ground in each hole.
- (d) The interval between plugs shall be filled with heavy mud-laden fluid.
- (e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

Field or Pool Diamond Ridge County Grand
 Lease Name Diamond Ridge Unit Well No. 2 Sec. 23 Twp. 17S R. 22E
 Date well was plugged: May 8, 1967.

Was the well plugged according to regulation of the Commission: Yes

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole, (giving size, top and bottom elevations of each section of abandoned casing).

Placed a 40 sack cement plug from 7334' to 7164', a 40 sack cement plug 3386' to 3286', a 80 sack cement plug 189' to 89', and a 10 sack cement plug and a dry hole marker in top of the surface pipe. Left in the hole 13-3/8" OD casing 0 - 139'; 9-5/8" casing 1100' - 3336' and 7" OD casing 6000' to 7382'.

Operator J. J. Northcutt

Address Sanray DX Oil Company

P. O. Box 729

Great Bend, Kansas 67530

AFFIDAVIT

STATE OF ~~UTAH~~ KANSAS

COUNTY OF BARTON

Before me, the undersigned authority on this day personally appeared J. J. Northcutt, known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein, and that said report is true and correct.

Subscribed and sworn to before me this 26th day of September, 19 67.

My Commission Expires: January 12, 1970

Peggy L. Olivan
 NOTARY PUBLIC
 Peggy L. Olivan

INSTRUCTIONS: Complete this form in duplicate.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR. DATE
(Other instruction or re-
verse side)Form approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Diamond Ridge	
2. NAME OF OPERATOR Sunray DX Oil Company		8. FARM OR LEASE NAME Diamond Ridge Unit	
3. ADDRESS OF OPERATOR P. O. Box 729, Great Bend, Kansas 67530		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 757' FWL and 660' FEL Sec. 23		10. FIELD AND POOL, OR WILDCAT Diamond Ridge	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23-T17S-R22E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6436 G.L.		12. COUNTY OR PARISH Grand	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Placed a 40 sack cement plug from 7334' to 7164'. Pulled 6000' of 7" OD casing. Placed a 40 sack cement plug from 3386' to 3286'. Pulled 1100' of 9-5/8" OD casing. Placed an 80 sack cement plug 189' to 89' and a 10 sack cement plug and a dry hole marker in the top of the surface pipe. All intervals between the cement plugs were filled with 9.0 lbs. per gallon mud. Plugging completed May 8, 1967.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Engineer

DATE 9-26-67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: